## **Bureau of Land Management**



## Amarillo Field Office Helium Operations

Statistical Report for May - 2001





Distribution:

Fluid Minerals Group Manager, Washington Office New Mexico State Director

Associate State Director

Petroleum Engineer

Field Manager, Amarillo Field Office

Division Chiefs (3)

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- -Federal Leased Lands
- -Gas Analysis
- -Resources Evaluation
- -Natural Gas Engineering

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Amarillo, Texas

Issued: June 13, 2001

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Approved for distribution: Nelson R. Bullard /s/
Date: 06/13/2001

## **Table 1 - Summary of Helium Operations**

## May - 2001

In Kind Sales	NASA*	Navy*	Army*	Air Force*	DOE*	Other Fed*	Subtotal*	In Kind	Charges Billed (\$)**	
Total month	0	0	0	0	0	0	0	0		\$0
Total FYTD	78,153	684	0	15,342	10,583	13,362	118,124	116,295		\$5,785,150
Total CYTD	39,742	532	0	6,933	6,731	4,212	58,152	57,251		\$2,862,472
In Kind Transfers							Month	FYTD	CYTD	Cumulative
Transferred							57,125	167,583	116,328	649,575
Volume outstanding							126			

		Month		Month	FYTD	Month	FYTD	FYTD	CYTD	Cumulative
	Helium-Gas		_	Low Purity Below 50%			Contained			
Purchased Helium	Mixture	Percent	Helium	Не	elium	Н	elium	Helium		
Total purchased										32,176,145
Purchased helium produced / transferred			57,125					167,583	116,328	2,634,915
Balance of purchased helium										00.544.000
in storage										29,541,230
Private Plant Activity										
Accepted in storage system	70,884	67.91%	48,134	782	7,987	(304)	(1,444)	432,582	261,360	6,339,168
Redelivered from storage system	n (264,709)	70.14%	(185,679)	0	0	0	168	(1,424,685)	(920,190)	(6,840,228)
Total apparent crude produced/	184,674	71.29%	131,652					1,074,254	652,834	NA
Total apparent crude refined^	(323,399)	71.62%	(231,611)					(1,774,614)	(1,132,306)	NA

Metered Gas						Transferred Gas		Stored	Charges Billed		
	Gross Gas	Helium		Helium			elium	Helium	Doll	ars**	
<b>Storage Contract Activity</b>	Mor	ıth	FYTD	CYTD	Cumulative	Month	Cumulative	EOM	Month	FYTD	
Crude Acquired	70,507	47,830	431,138	260,282	23,717,122	90,155	23,597,130				
Crude Disposed	264,618	185,679	1,424,517	920,117	18,666,144	33,030	22,947,286				
Grade-A Rdlvrd	0	0	0	0	1,427,554	0	0				
Net/Balance	(194,111)	(137,849)	(993,379)	(659,835)	3,623,424	57,125	649,844	3,579,422	\$215,042	\$1,439,823	

<b>Bush Dome Reservoir Operations</b>	Mon	th	Fiscal '	Year	Since St Conservation		Since Field Discovery	
Conservation gases from all sources	Gross	Net	Gross	Net	Gross	Net	Gross	Net
In underground storage, beg. of period	46,029,741	33,210,970	47,205,898	34,063,522	490,620	490,620	0	0
Net Activity	(177,156)	(131,856)	(1,353,313)	(984,408)	45,361,965	32,588,494	45,852,585	33,079,114
Total in underground storage	45,852,585	33,079,114	45,852,585	33,079,114	45,852,585	33,079,114	45,852,585	33,079,114
Native Gas								
Total in place, beg. of period	208,925,325		208,993,854		265,724,755		318,727,000	
Net Activity	(12,076)							
Total in place, end of month	208,913,249					]		
Native Gas plus Conservation Gases								
Total gases in place, beg. of period	254,955,066		256,199,752		266,215,375		318,727,000	
Net Activity	(189,232)		(1,433,918)		(11,449,541)		(63,961,166)	
Total gases in place, end of month	254,765,834		254,765,834		254,765,834		254,765,834	
T. I. D. T. I. I.		1						

Helium Resources Evaluation			Month		FYTD	
Revenue Collected from Federal Lease Holds			\$336,213		\$2,286,192	
Helium Sample Collection Report	Submitted	2	Received	2	Analyzed	0
<b>Customer Comment Cards Mailed</b>	-	<b>→</b>	Month	0	FYTD	36

<sup>\*</sup> Volumes in Mcf at 14.7 psia & 70°F; all other volumes in 14.65 psia & 60°F

<sup>\*\*</sup>Rounded to nearest dollar

<sup>^</sup> Other sources of helium are accessed but data are not available

Table 5 - Pipeline & Cliffside Field Operations All Volumes in Mcf at 14.65 psia &  $60^{\circ}F$ 

May - 2001

Measured from pipeline (2) 288.387 180.141 2.088.383 1.418.049 103.980.740 174.98.667		1	2	3	4	5	6	7	8
Cross   Net   Cross   Cr						Since S	tart of	Sin	ce
Cross   Net   Cross   Cr		Mo	nth	Fiscal	Year	Conservatio	n Program	Field Discovery	
Conservation Pipeline   Seginning of period inventory (1)   38,073   27,351   17,409   12,186   0   0   0   0   0   0   0   0   0									
Reginning of period divertory (1)   39,073   37,255   17,469   12,166   0   0   0   0	<b>Conservation Pipeline</b>								
Measured from pipeline (2) 258,387 180,141 2,095,353 1,418,049 103,590,740 174,386,007 Measured from pipeline (3) 264,799 185,5890 2,077,884 1,424,683 38,247,744 27,422,882 Measured into Bush Dome (4) 0 0 0 0 64,353,584 46,235,012 Calculated inventory (142-3-4) 30,731 2,1812 (2,122) 5.54 1,389,412 737,173 Measured into depend inventory (192-3-4) 8,3089 27,348 39,699 27,348 8,399 27,349 8,399 27,399 27,	Beginning of period inventory (1)	39,073	27,351	17,409	12,186	0	0	]	
Measured from pipeline (3)		256,367		2,058,353	1,418,049	103,950,740	74,395,067		
Measured into Bush Dome (4) 0 0 0 0 0 0 6.335.384 48,235,012 Calculated inventory (1+2-3-4) 30,731 21,812 (2,122) 5,542 1,349,412 737,173 2 Card of period inventory 39,069 27,346 30,069 30,06		264,709				38,247,744	27,422,882		
End of period inventory   39,068   27,348   39,069   27,348   30,069   27,348   27,369   27	• •	0	0	0	0	64,353,584			
End of period inventory   39,068   27,348   39,069   27,348   30,069   27,348   27,369   27	Calculated inventory (1+2-3-4)	30,731	21,812	(2,122)	5,542	1,349,412	737,173		
Bush Dome Reservoir Operations   1,600%   1,513%   0,996%   0,767%   -0,634%   -0,479%	End of period inventory	39,069	27,348	39,069	27,348	39,069	27,348		
Bush   Dome   Reservoir Operations   Conservation   gases from all sources   In underground storage, beg. of period   46,029,741   33,210,970   47,205,898   34,063,522   490,620   490,620   49,0620   46,961,755   46,842,873   46,961,755   46,842,873   46,961,755   46,842,873   46,961,755   46,842,873   46,961,755   46,842,873   46,961,755   46,842,873   46,961,755   46,842,873   46,961,755   46,842,873   46,961,755   46,842,873   46,961,755   46,842,873   46,961,755   46,842,873   46,961,755   46,842,873   46,961,755   46,842,873	Line gain or (loss)	8,338	5,536	41,192	21,806	(1,310,343)	(709,825)		
Conservation gases from all sources	Percent gain (loss) of total measured	1.600%	1.513%	0.996%	0.767%	-0.634%	-0.479%		
Conservation gases from all sources	Rush Dome Reservoir Operatio	ne							
n underground storage, beg, of period not date 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	<u>-</u>	<b>7113</b>							
mjected during period to date		46 020 7/1	33 210 070	47 205 809	34 063 522	490 620	400 620		0
Mithdrawn during period to date		1 1					,	_	-
Hellium from Exell-Soncy									
Native Gas   208,925,325   208,938,854   226,724,755   318,727,000   Recoverable in place, beg. of period   199,874,325   199,942,854   286,727,755   309,676,000   208,913,249   208,		,							
Total in place, beg. of period 208,925,325 208,993,854 265,724,755 318,727,000 Recoverable in place, beg. of period 199,874,325 199,942,864 256,673,755 309,676,000 Production during period to date 12,076 80,605 58,811,506 109,813,751 Total in place, end of month 208,913,249 208,913,249 208,913,249 208,913,249 208,913,249 199,862	Total in underground storage		-			-	,	1	
Total in place, beg. of period 208,925,325 208,993,854 265,724,755 318,727,000 Recoverable in place, beg. of period 199,874,325 199,942,864 256,673,755 309,676,000 Production during period to date 12,076 80,605 58,811,506 109,813,751 Total in place, end of month 208,913,249 208,913,249 208,913,249 208,913,249 208,913,249 199,862	Nativa Cas								
Recoverable in place, beg. of period   199,874,325   199,942,854   256,873,755   309,676,000   109,813,751   170tal in place, end of month   208,913,249   208,913,249   208,913,249   208,913,249   208,913,249   199,862,249		208 925 325		208 993 854		265 724 755		318 727 000	
Production during period to date 12,076 80,605 56,811,506 109,813,751 Total in place, end of month 208,913,249 208,913,249 199,862,249 199		, ,				, ,			
Total in place, end of month   208,913,249   199,862,249   189,862,249								, ,	
199,862,249   199,862,249	- ·	1							
Native Gas plus Conservation Gases									
Total gases in place, beg. of period 254,955,066 256,199,752 266,215,375 318,727,000 Total gases in place, end of month 254,765,834 254,765,834 254,765,834 254,765,834 254,765,834 254,765,834 254,765,834 254,765,834 (11,449,541) (63,961,166) Truck Trigg Reservoir pressure, beg. of period 669.1    Contact Trigg Reservoir Operations   Contact Trigg Reservoir Operation   Contact Trigg	Native Cos plus Consequention Coses								
Total gases in place, end of month		254 955 066		256 100 752		266 215 375		318 727 000	Ī
Change during period (189,232) (1,433,918) (11,449,541) (63,961,166)  Ave. reservoir pressure, beg. of period 669.1  Fuck Trigg Reservoir Operations  Native Gas  Native Gas  Total in place, beg. of period 4,544,085 (5,231,108)  Production during period to date 3,749 (20,772 (679,664)  Total in place, end of month 5,210,336 (5,210,336)  Recoverable in place, end of month 4,540,336 (4,540,336)  Ave. reservoir pressure, beg. of period 485.1  Natural Gas Sales  Totals  Month FYTD Month FYTD 1201/2000  May - 2001 NGI Mainline Spot Gas Fuel Price Amount of Fuel used for the month (Mcf) 0 0 0 13,185.28  Natural Gas Produced (Mcf) 3,503 16,310 16,310									
Ave. reservoir pressure, beg. of period 669.1  Fuck Trigg Reservoir Operations  Native Gas  Total in place, beg. of period 5.214,085 4.561,108 5.220,000 Production during period to date 3,749 20,772 679,664 Total in place, end of month 5.210,336 5.210,336 4.540,336  Recoverable in place, end of month 4.540,336 4.540,336  Ave. reservoir pressure, beg. of period 485.1  Natural Gas Sales  Compressor Operation  May - 2001 NGI Mainline Spot Gas Fuel Price Amount of Fuel used for the month 10tal MMBTU 2.834.20 13,185.28 10,344.84 \$74,087.55 74,08									
Tuck Trigg Reservoir Operations   Native Gas	Change daming period	(103,232)		(1,400,010)		(11,440,041)		(00,301,100)	
Native Gas	Ave. reservoir pressure, beg. of period	669.1		672.6		685.0		814.1	
Native Gas	_								
Total in place, beg. of period   5,214,085   5,231,108     5,890,000     5,890,000     5,890,000     5,200,000     5,200,000     5,200,000     5,200,000     5,200,000     5,200,000     5,200,000     5,200,000     5,200,000     5,200,000     679,664		ons							
Recoverable in place, beg. of period						1			
Production during period to date 3,749 20,772 Total in place, end of month 5,210,336 5,210,336 Recoverable in place, end of month 4,540,336  Ave. reservoir pressure, beg. of period 485.1    Ave. reservoir pressure, beg. of period 485.1   Ave. reservoir pressure, beg. of period 4,540,336   Ave. reservoir pressure, beg. of period 4,540,336   Ave. reservoir pressure, beg. of period 4,540,336   Ave. reservoir pressure, beg. of period 485.1   Ave. reservoir press									
Total in place, end of month   5,210,336   4,540,336   4,540,336   4,540,336   4,540,336   4,540,336									
Ave. reservoir pressure, beg. of period   485.1   486.7   548.0	- ·								
Natural Gas Sales									
Natural Gas Sales         Totals         Revenue \$         Cumulative           Compressor Operation         Month         FYTD         Month         FYTD         12/01/2000           May - 2001         NGI Mainline Spot Gas Fuel Price         per/MMBTU         \$3.65            13,185.28           Amount of Fuel used for the month         total MMBTU         2,834.20         13,185.28          13,185.28           Natural Gas Purchased for Fuel         \$dollars          \$10,344.84         \$74,087.55         74,087.55           Tuck Trigg Gas Produced         (Mcf)         0         0           0           Fuqua A-1 Gas Produced         (Mcf)         3,503         16,310           16,310	Recoverable in place, end of month	4,540,336		4,540,336				4,540,336	
Compressor Operation         Month         FYTD         Month         FYTD         12/01/2000           May - 2001         NGI Mainline Spot Gas Fuel Price         per/MMBTU         \$3.65            13,185.28           Amount of Fuel used for the month         total MMBTU         2,834.20         13,185.28          13,185.28           Natural Gas Purchased for Fuel         \$dollars          \$10,344.84         \$74,087.55         74,087.55           Tuck Trigg Gas Produced         (Mcf)         0         0           0           Fuqua A-1 Gas Produced         (Mcf)         3,503         16,310           16,310	Ave. reservoir pressure, beg. of period	485.1		486.7				548.0	
Compressor Operation         Month         FYTD         Month         FYTD         12/01/2000           May - 2001         NGI Mainline Spot Gas Fuel Price         per/MMBTU         \$3.65            13,185.28           Amount of Fuel used for the month         total MMBTU         2,834.20         13,185.28          13,185.28           Natural Gas Purchased for Fuel         \$dollars          \$10,344.84         \$74,087.55         74,087.55           Tuck Trigg Gas Produced         (Mcf)         0         0           0           Fuqua A-1 Gas Produced         (Mcf)         3,503         16,310           16,310	Natural Gas Sales			Tot	als	Revei	nue S	Cumulative	
May - 2001         NGI Mainline Spot Gas Fuel Price         per/MMBTU         \$3.65            13,185.28           Amount of Fuel used for the month         total MMBTU         2,834.20         13,185.28          13,185.28           Natural Gas Purchased for Fuel         \$dollars          \$10,344.84         \$74,087.55         74,087.55           Tuck Trigg Gas Produced         (Mcf)         0         0           0           Fuqua A-1 Gas Produced         (Mcf)         3,503         16,310          16,310	Compressor Operation			11		11			
Amount of Fuel used for the month total MMBTU 2,834.20 13,185.28 13,185.28  Natural Gas Purchased for Fuel \$\frac{1}{3}\text{total MMBTU} \ 2,834.20 \ \ \frac{1}{3}\text{,185.28} \ \ \frac{1}{3}\text{,087.55} \ \ \frac{1}{3}\text{,087.55} \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	1 1	as Fuel Price	per/MMBTU	H					
Natural Gas Purchased for Fuel         \$dollars          \$10,344.84         \$74,087.55         74,087.55           Tuck Trigg Gas Produced         (Mcf)         0         0           0           Fuqua A-1 Gas Produced         (Mcf)         3,503         16,310          16,310	Amount of Fuel used for the month		•		13,185.28			13,185.28	
Tuck Trigg Gas Produced     (Mcf)     0      0       Fuqua A-1 Gas Produced     (Mcf)     3,503     16,310      16,310	Natural Gas Purchased for Fuel		\$dollars			\$10,344.84	\$74,087.55	·	
Fuqua A-1 Gas Produced (Mcf) 3,503 16,310 16,310	Tuck Trigg Gas Produced		(Mcf)	0	0			·	
	Fuqua A-1 Gas Produced				16,310			16,310	
	#1 Compressor		hours run		3,148			3,148	